



HRVATSKO ASFALTERSKO DRUŠTVO



CROATIAN ASPHALT ASSOCIATION

OVERVIEW OF THE LATEST EUROBITUME LCA STUDY FOR BITUMEN

UVID U NAJNOVIJU EUROBITUME LCA STUDIJU ZA BITUMEN

MARKUS SPIEGL, OMV

9. MEĐUNARODNA KONFERENCIJA ASFALTNİ KOLNICI 2025
9. INTERNATIONAL CONFERENCE ASPHALT PAVEMENTS 2025
OPATIJA 08. – 09. 05. 2025.

Eurobitume LCA Report 4.0

summary of the webinar content

from 12th and 26th March 2025

Presented as a member on behalf of Eurobitume

January 2025 (31)

Core Members (18)



Continental Bitumen



GBS

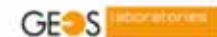


International Members (1)



Société Multinationale de Bitumes

Associate Members (11)



Academia (1)



Life Cycle Assessment 4.0 for bitumen



Webinar 14: Life Cycle Assessment 4.0 for bitumen

Background

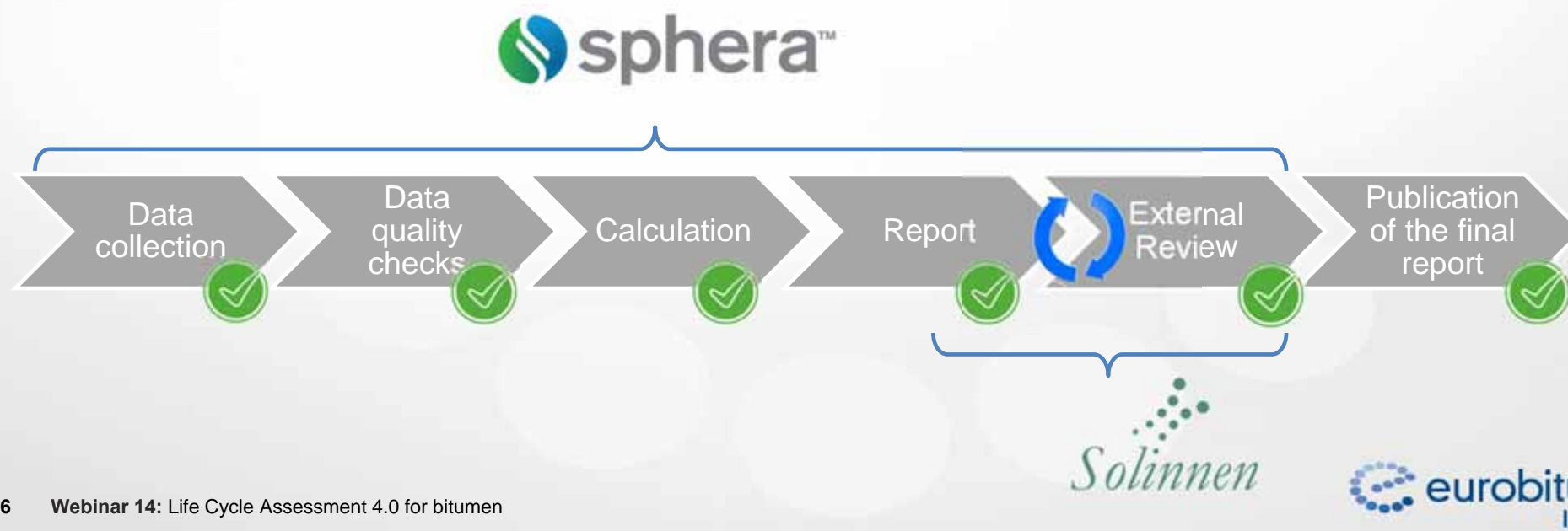
- **Update the reference year of the data**
 - 1st LCI published in 1999
 - 2nd version published in 2012
 - **3rd version in 2020 (V3.0) / 2022 (V3.1)**
- Provide appropriate responses to the main **questions pointed out in the critical review** of the previous study (LCI 3.0/3.1)
 - Choice of database for raw data
 - Lack of primary data



➔ **4th Life Cycle Assessment study (V4.0 - 2025)**

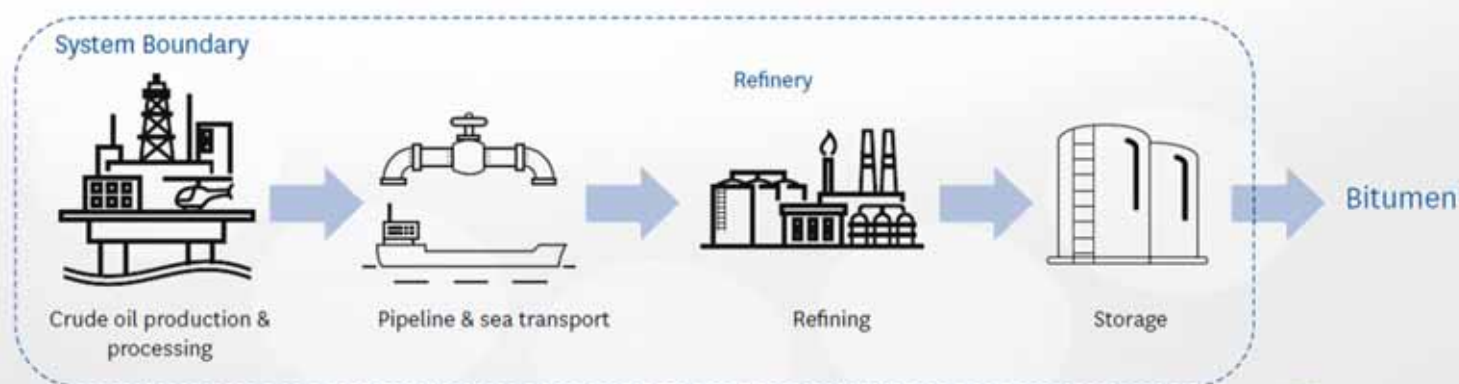
Framework

- **Carried out by recognised sustainability consulting company (Sphera)**
 - In accordance with the ISO 14040:2006 and ISO 14044:2006 standards
- **External critical review (Solinnen)**
 - in accordance with ISO 14071:2024 by an expert company



Scope of the study

- Reference unit: 1 t of bitumen / 1 t of oxidised bitumen
- Representative of bitumen production (Eurobitume members) in the EU & UK
 - Data collection from 17 refineries in Europe (8 companies) and estimated to represent ~75 % of the bitumen production of Eurobitume members
- System boundaries: cradle-to-gate, including crude oil production, crude transport and refining and storage at the refinery



LCA 4.0 content

- Life Cycle Inventory (LCI)
 - Quantification of resources and emissions associated with the bitumen production
 - Complete dataset in ILCD format: can be used by LCA practitioners to conduct life cycle studies on products containing bitumen
- Life Cycle Impact Assessment (LCIA)
 - Impact categories in compliance with the standard EN 15804+A2 (38 indicators)
 - incl. **Global Warming Potential over a 100-year period (GWP₁₀₀)**
 - Acidification
 - Eutrophication
 - Water use
 - Waste
 - Etc.

Cradle-to-gate LCI results of bitumen
(in kg/t of bitumen)

Type	Flow	Bitumen (EN 12591) [kg/t]	Oxidised Bitumen [kg/t]
Resources	Water consumption	658	739
	Crude oil	994	1003
	Hard coal	2.21	2.77
	Lignite	2.19	3.05
	Natural gas	79.4	101.6
	Uranium	2.3E-04	3.5E-04
Emissions to air	CO ₂	284	360
	CO ₂ (biotic)	5.91	8.34
	CH ₄	8.09	8.42
	CH ₄ (biotic)	8.0E-02	8.7E-02
	N ₂ O	8.5E-03	1.0E-02
	NO _x	1.13	1.16
	SO ₂	0.67	0.79
	NM VOC	1.65	1.74
	CO	0.34	0.38
	PM _{2.5-10}	8.2E-02	8.7E-02
	PM _{2.5}	1.1E-02	1.3E-02
	Heavy metals	2.7E-04	3.1E-04
Emissions to fresh water	Ammonia	9.9E-04	1.1E-03
	Nitrate	1.3E-02	1.5E-02
	Phosphate	7.4E-04	9.1E-04
	Heavy metals	1.5E-02	1.7E-02
Emissions to sea water	Ammonia	6.6E-07	1.4E-06
	Nitrate	4.6E-04	5.0E-04
	Phosphate	9.1E-05	1.6E-04
	Heavy metals	2.6E-03	2.7E-03

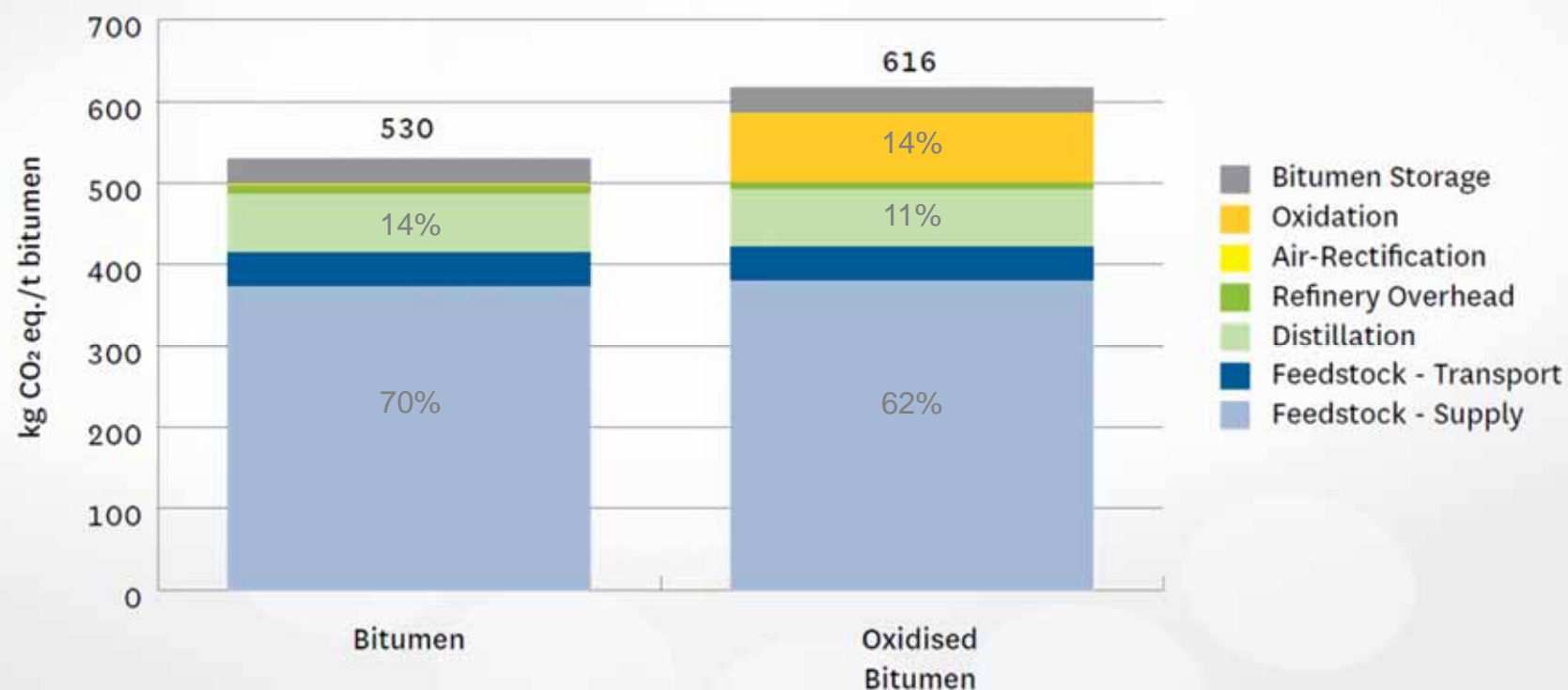
LCA 4.0 content

- Life Cycle Inventory (LCI) of bitumen data set
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Core indicators (EN 15804+A2)

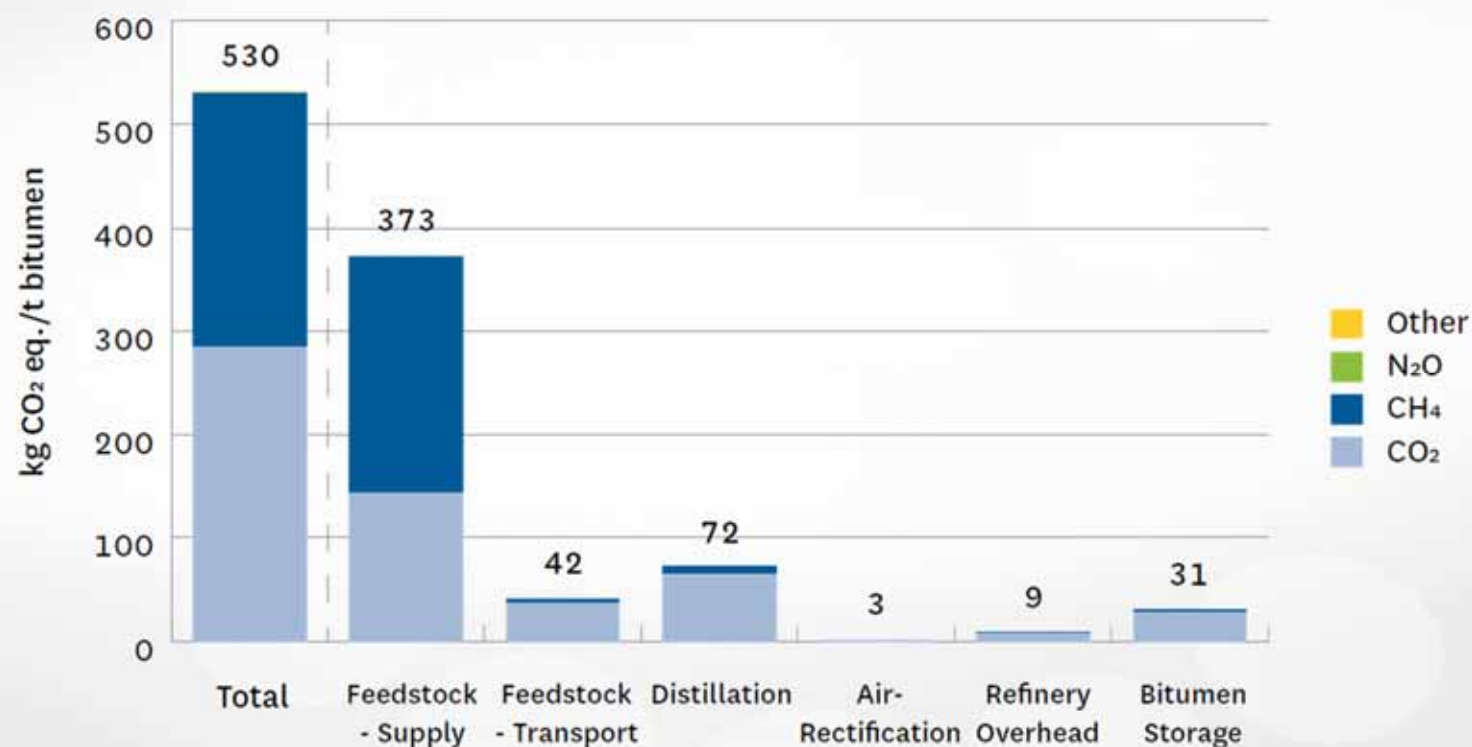
Impact category	Indicator	Unit (expressed per functional unit or per declared unit)
Climate change - total *	Global Warming Potential total (GWP-total)	kg CO ₂ eq.
Climate change - fossil	Global Warming Potential fossil fuels (GWP-fossil)	kg CO ₂ eq.
Climate change - biogenic	Global Warming Potential biogenic (GWP-biogenic)	kg CO ₂ eq.
Climate change - land use and land use change ^b	Global Warming Potential land use and land use change (GWP-land)	kg CO ₂ eq.
Ozone Depletion	Depletion potential of the stratospheric ozone layer (ODP)	kg CFC 11 eq.
Acidification	Acidification potential, Accumulated Exceedance (AP)	mol H ⁺ eq.
Eutrophication aquatic freshwater	Eutrophication potential, fraction of nutrients reaching freshwater end compartment (EP-freshwater)	kg PO ₄ eq.
Eutrophication aquatic marine	Eutrophication potential, fraction of nutrients reaching marine end compartment (EP-marine)	kg N eq.
Eutrophication terrestrial	Eutrophication potential, Accumulated Exceedance (EP-terrestrial)	mol N eq.
Photochemical ozone formation	Formation potential of tropospheric ozone (POCF)	kg NMVOC eq.
Depletion of abiotic resources - minerals and metals ^c d	Abiotic depletion potential for non-fossil resources (ADP-minerals/metals)	kg Sb eq.
Depletion of abiotic resources - fossil fuels ^c	Abiotic depletion for fossil resources potential (ADP-fossil)	ML net calorific value
Water use	Water (user) deprivation potential, deprivation-weighted water consumption (WDP)	m ³ world eq. deprived

GWP₁₀₀ indicator (AR6*) – Results



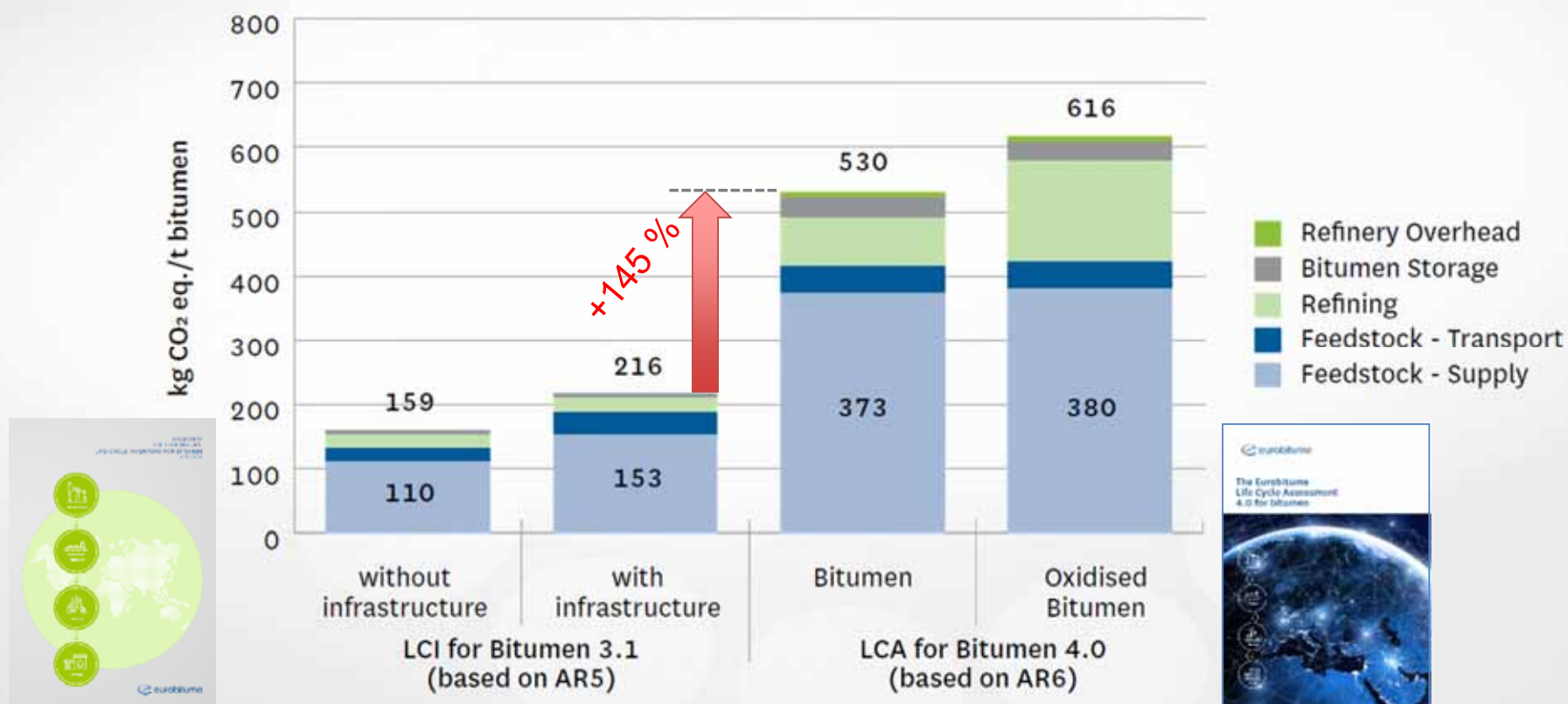
* 6th Assessment Report (IPCC, 2022)

Individual GHGs for bitumen GWP₁₀₀ (AR6*) per process stage



* 6th Assessment Report (IPCC, 2022)

GWP₁₀₀ LCI 3.1 vs. LCA 4.0



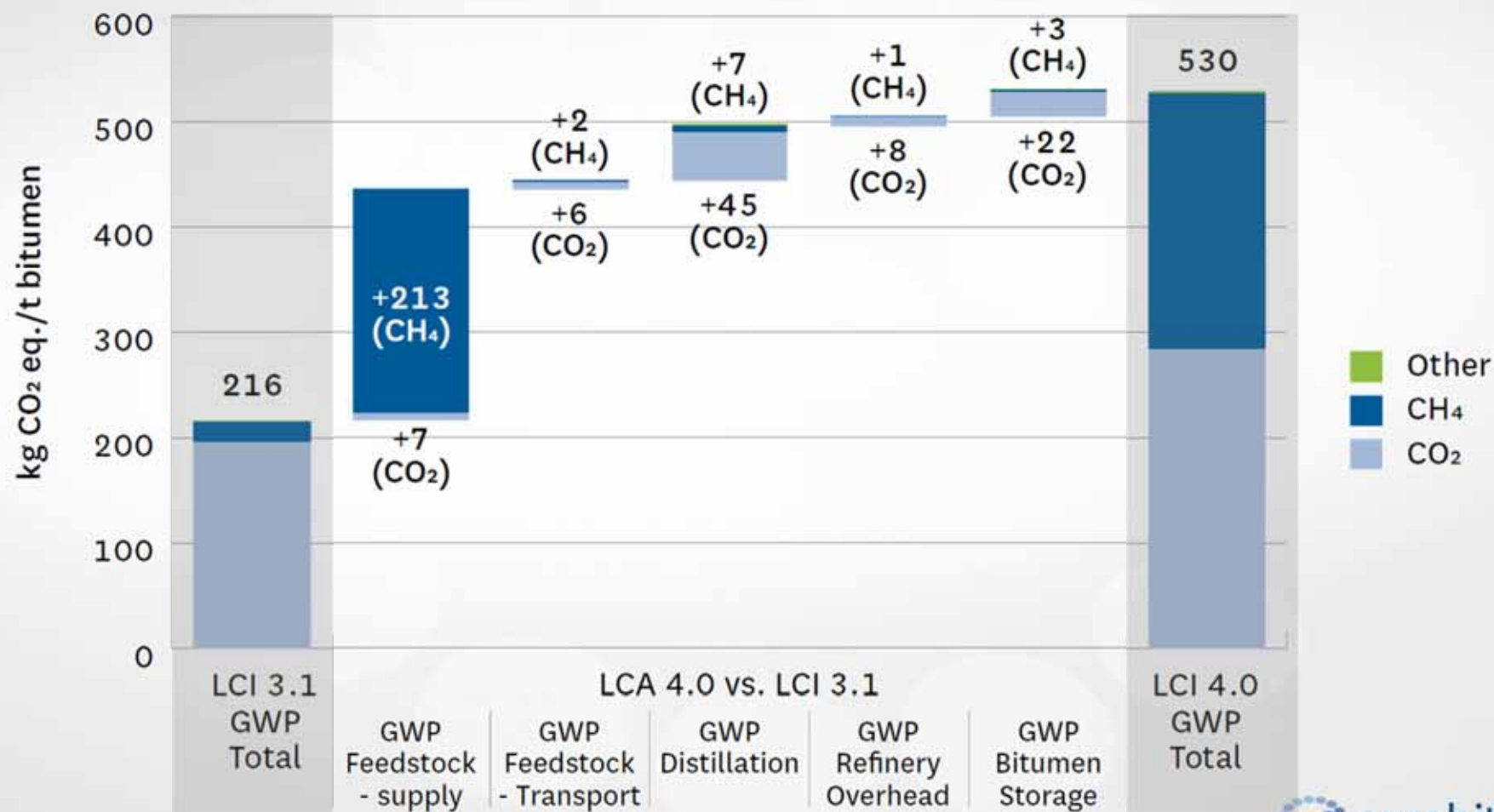
LCA Methodology – V3.1 vs. V4.0

	LCI 3.1 (2020 + 2022 update)	LCA 4.0 (2025)
Crude oil database	<ul style="list-style-type: none"> • Energy consumption / emission: IOGP per region/continent and combined with Ecoinvent background LCI data • 5-year rolling average for crude oil extraction (2015-2019) 	<ul style="list-style-type: none"> • Sphera's Managed LCA Content (MLC) 2024.1 database / Averaging by country of origin • Venting, flaring and fugitives based on the IEA “Global Methane Tracker” tool
Crude oil basket	<ul style="list-style-type: none"> • Crude mix used for bitumen production estimated by Eurobitume members (reference year 2019) 	<ul style="list-style-type: none"> • Refinery specific crude supply data by country of origin collected and weighted by individual refinery bitumen production • Feedstock supply referring to a 3-year average (2021-2023)

LCA Methodology – V3.1 vs. V4.0

	LCI 3.1 (2020 + 2022 update)	LCA 4.0 (2025)
Allocation method at the refinery	<ul style="list-style-type: none"> • Sensible heat method: energy to heat the bitumen fraction from the crude oil to the run-down temperature • Refinery energy grid based on primary data from Eurobitume members 	<ul style="list-style-type: none"> • Allocation by energy for the distillation steps based on the primary data of 17 refineries
Bitumen Storage	<ul style="list-style-type: none"> • Energy consumption was calculated based on literature and defined storage parameters 	<ul style="list-style-type: none"> • Based on primary data

LCI 3.1 vs. LCA 4.0 – Synthesis



Deliverables available on the Eurobitume website



LCA report including

- LCI (Life Cycle inventory)
- LCIA (Life Cycle Impact Assessment)
- Critical review (external verification)



Summary and comparative analysis with LCI 3.1

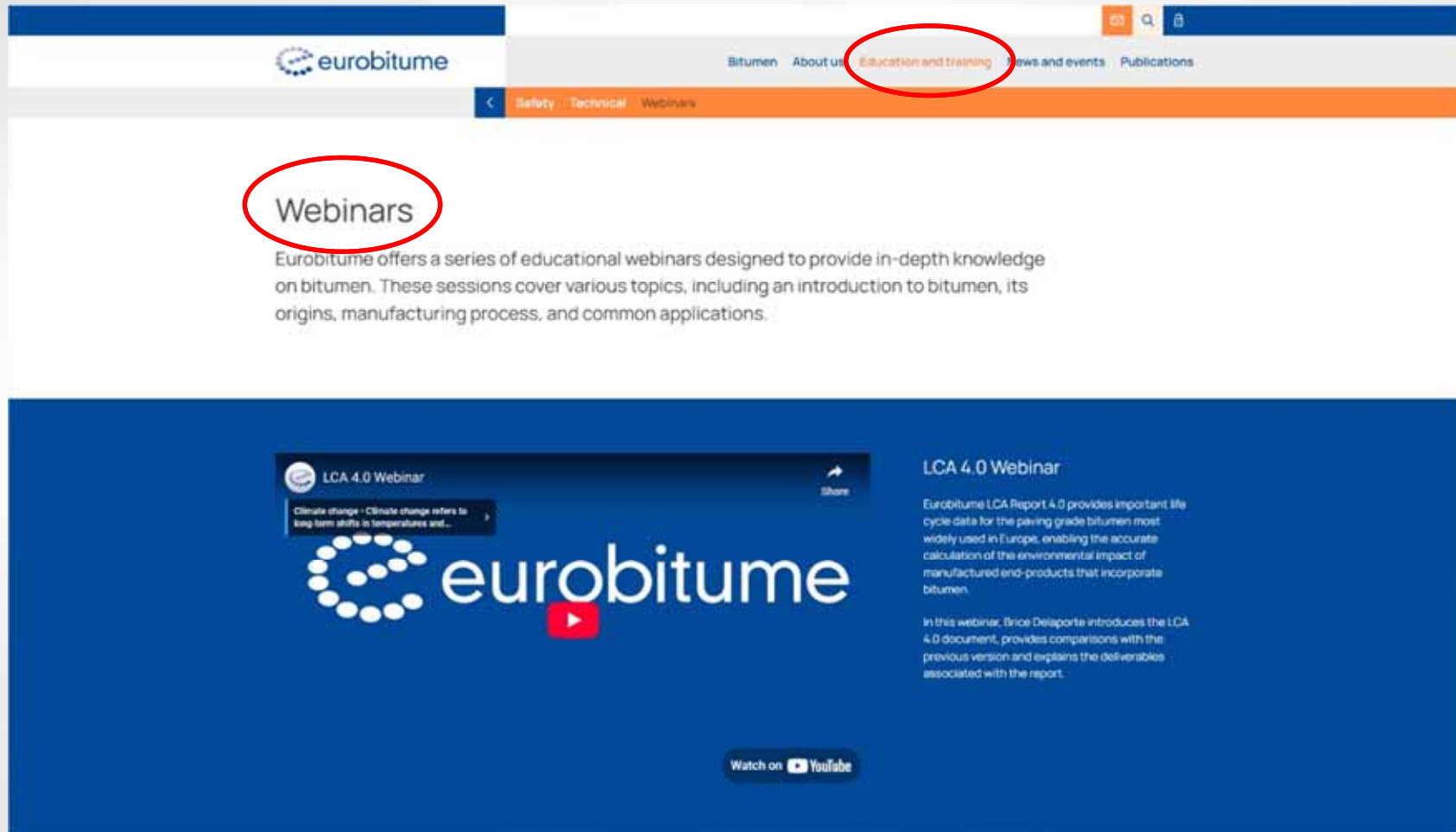
Focused on the Global Warming Potential indicator (GWP₁₀₀)



LCI in the ILCD format

Frequently Asked Questions

EB Website



QUESTIONS AND MORE INFORMATION

PLEASE CONTACT :

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EURASPHALT & EUROBITUME
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Many thanks!



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